

Modeling and control of wind turbine systems with open switch converter faults

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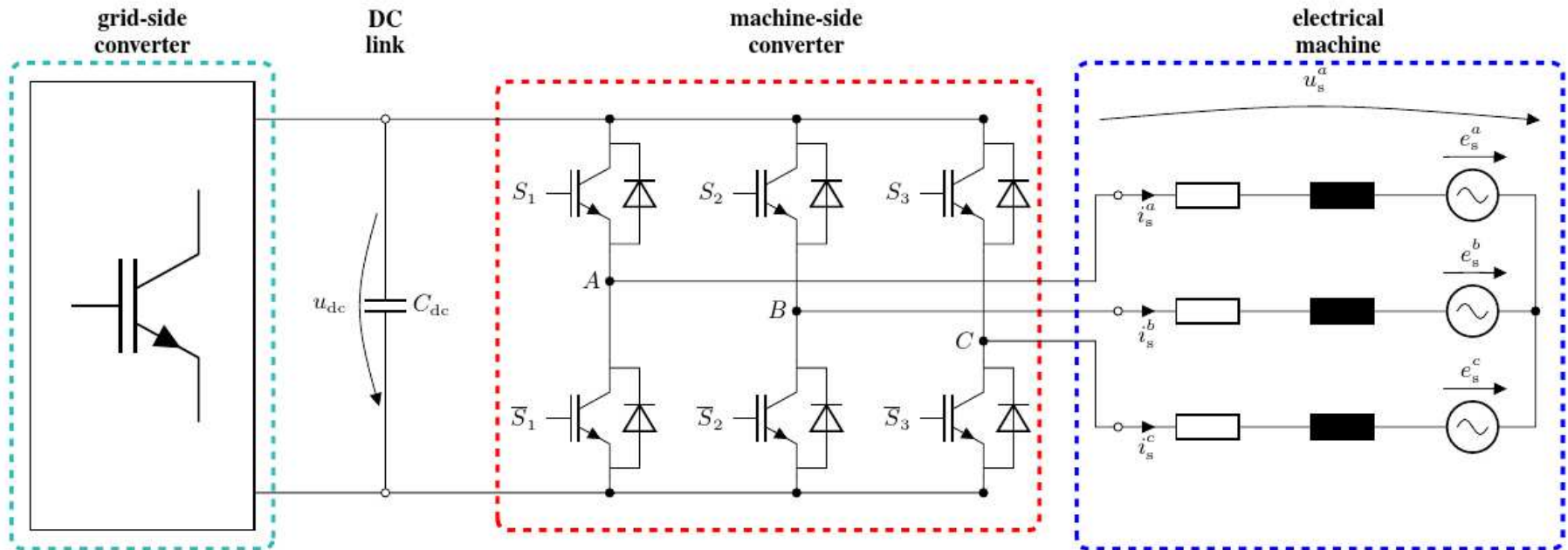
German-Turkish Workshop, 23.07.2018

Outline

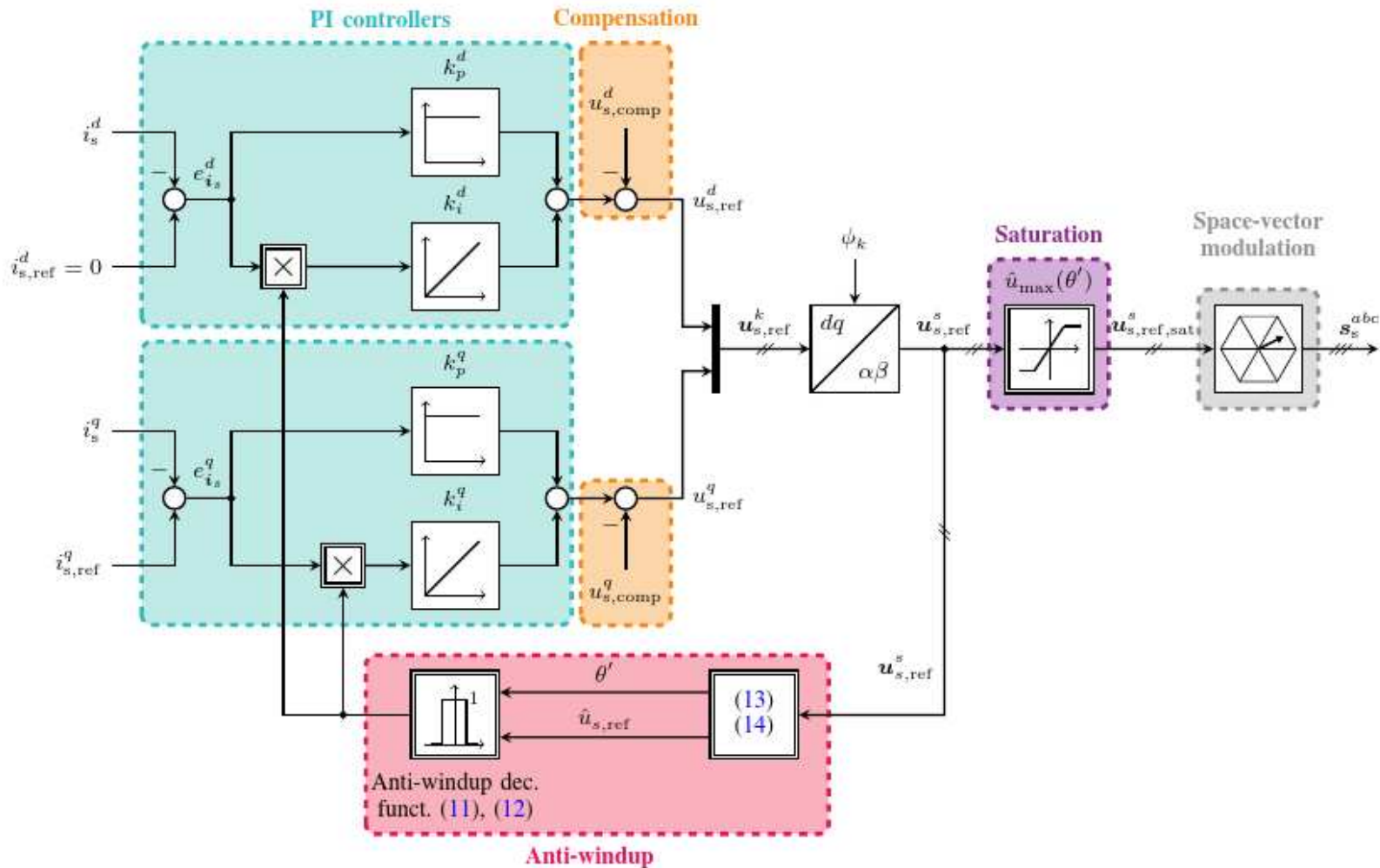
- **Problem statement**
 - Electrical system
 - Conventional field-oriented control (FOC)
 - Simulation results
- **Modeling**
 - Voltage source inverter (VSI) with open switch fault in S1
 - Models for all possible open switch faults
- **Control**
 - Improved Anti-Windup
 - Flat-top modulation
 - d-current injection
- **Implementation**
 - Block diagramm
 - Laboratory setup
 - Measurement results



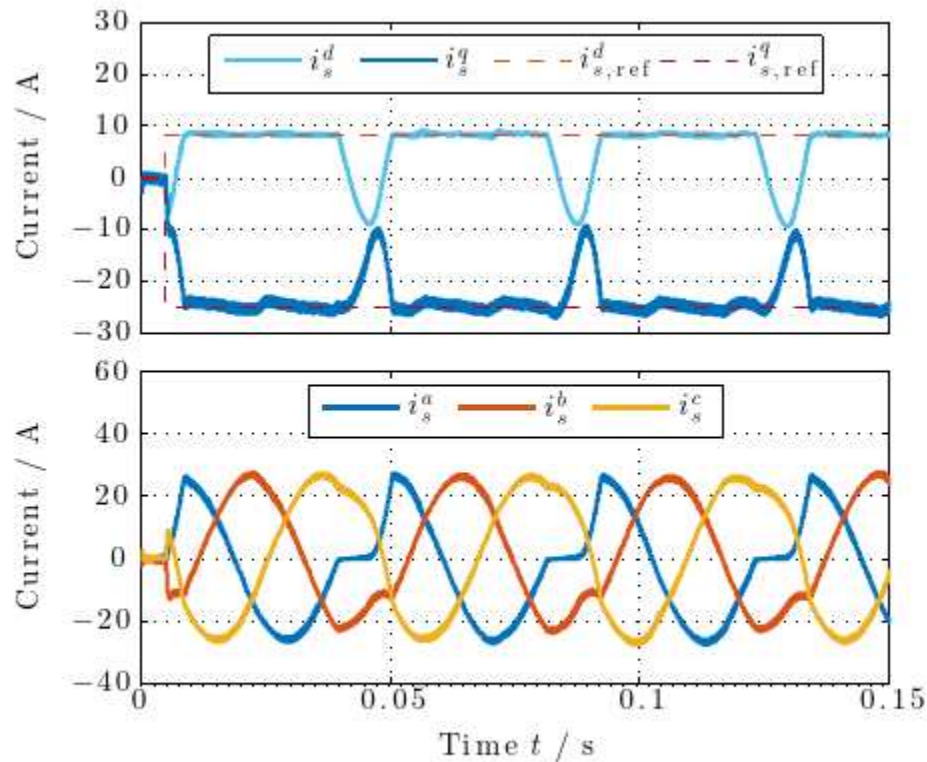
Problem statement: Electrical System



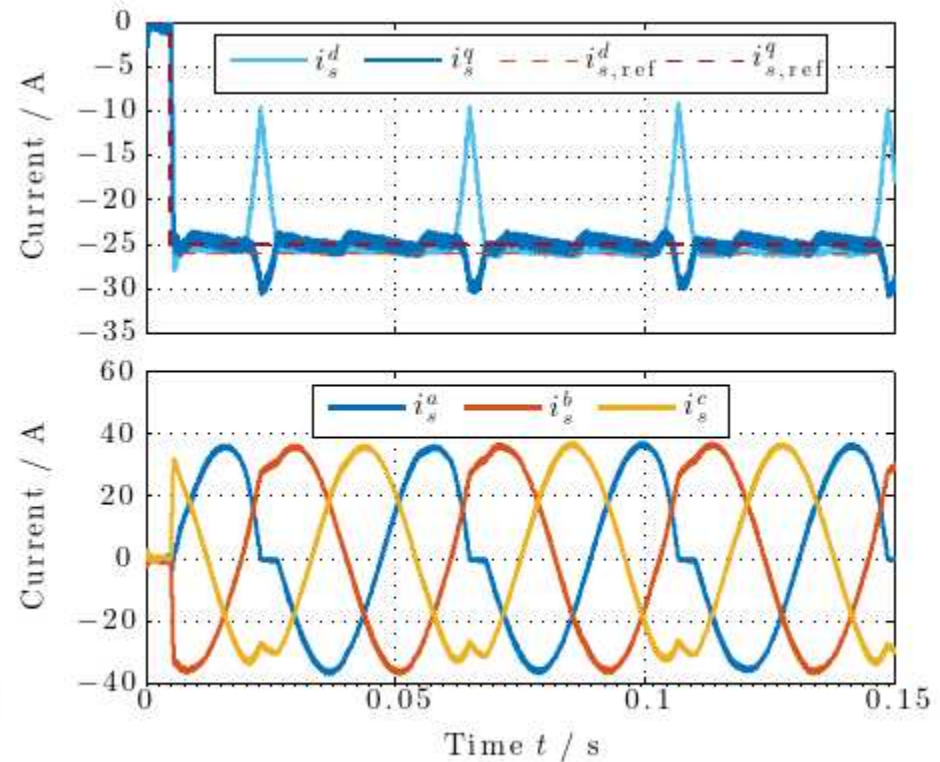
Problem statement: Conventional FOC



Problem statement: Simulation results

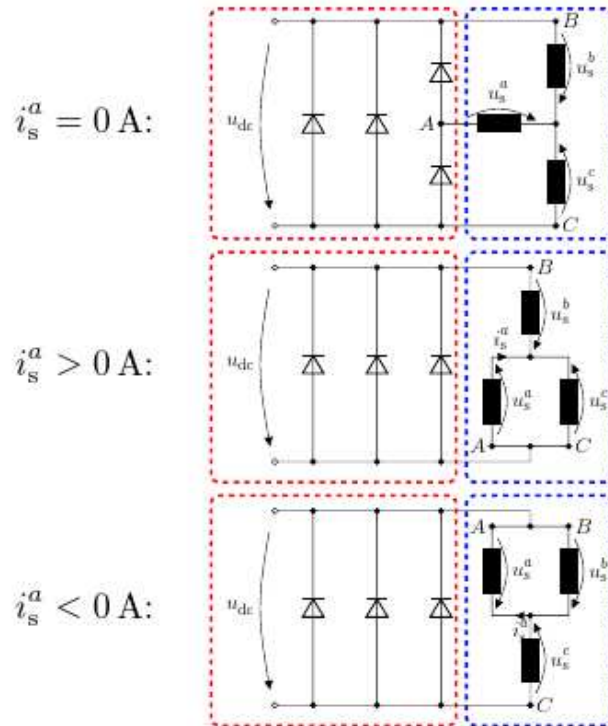


(a) $\varphi_0 = 150^\circ$: $\text{THD}_{i_s^a} = 31.4\%$.

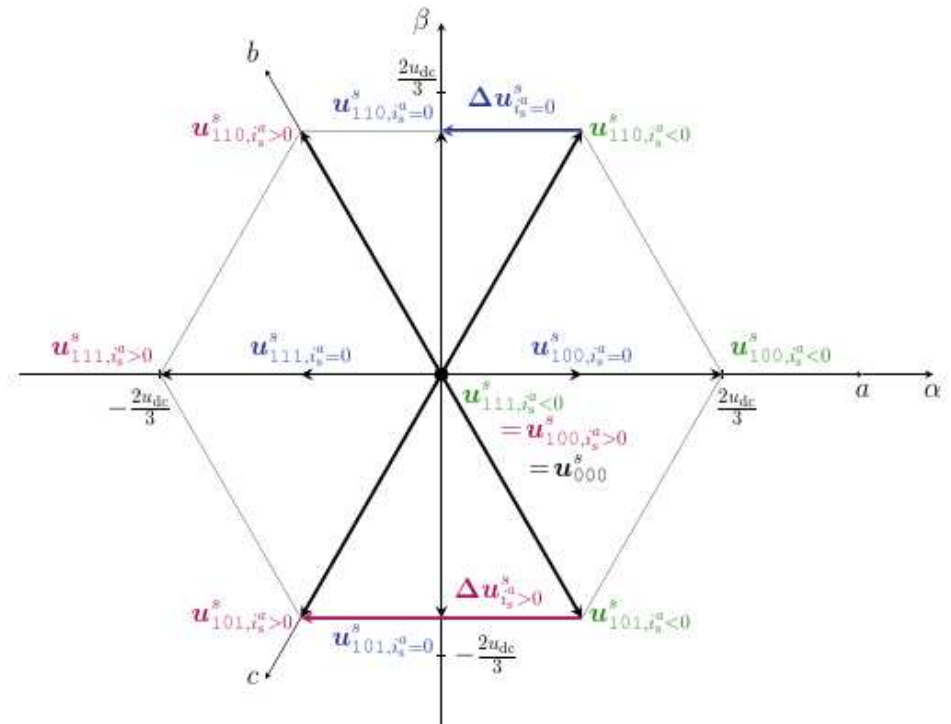


(b) $\varphi_0 = 210^\circ$: $\text{THD}_{i_s^a} = 12.2\%$.

Modeling: VSI with open switch fault in S1

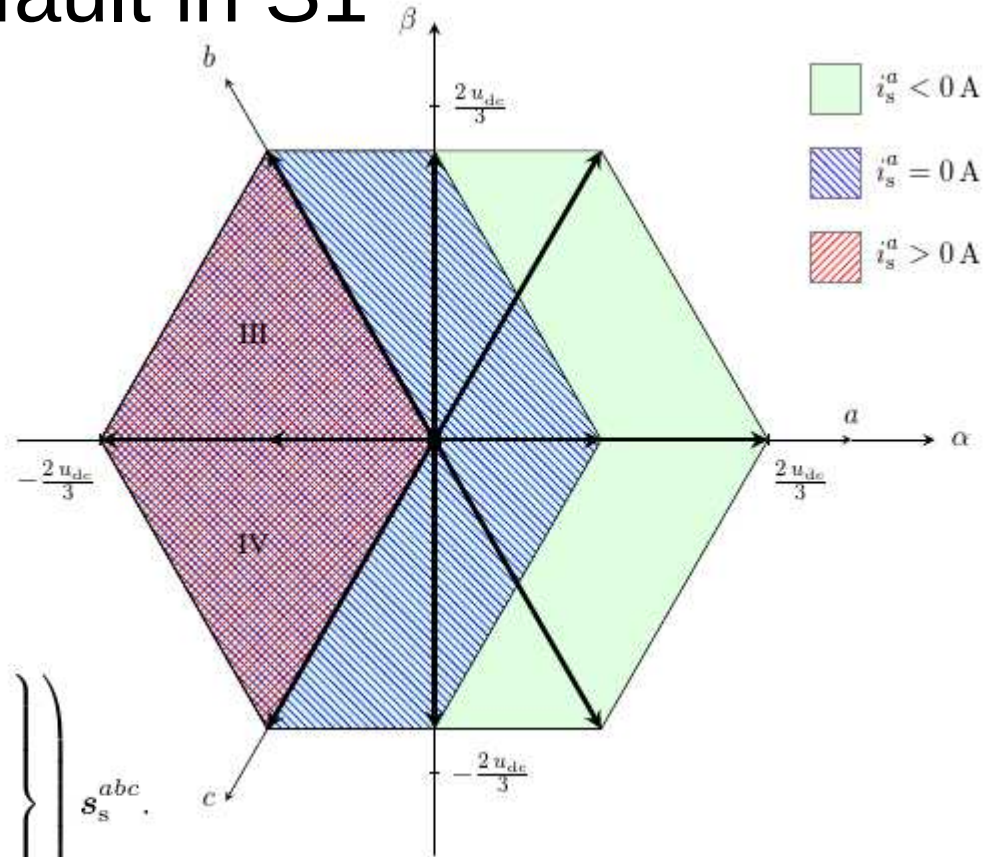


(a) Electrical equivalent circuit for $s_s^{abc} = (1, 1, 0)^\top$.



(b) Voltage hexagon with *shifted* voltage vectors for all possible s_s^{abc} .

Modeling: VSI with fault in S1

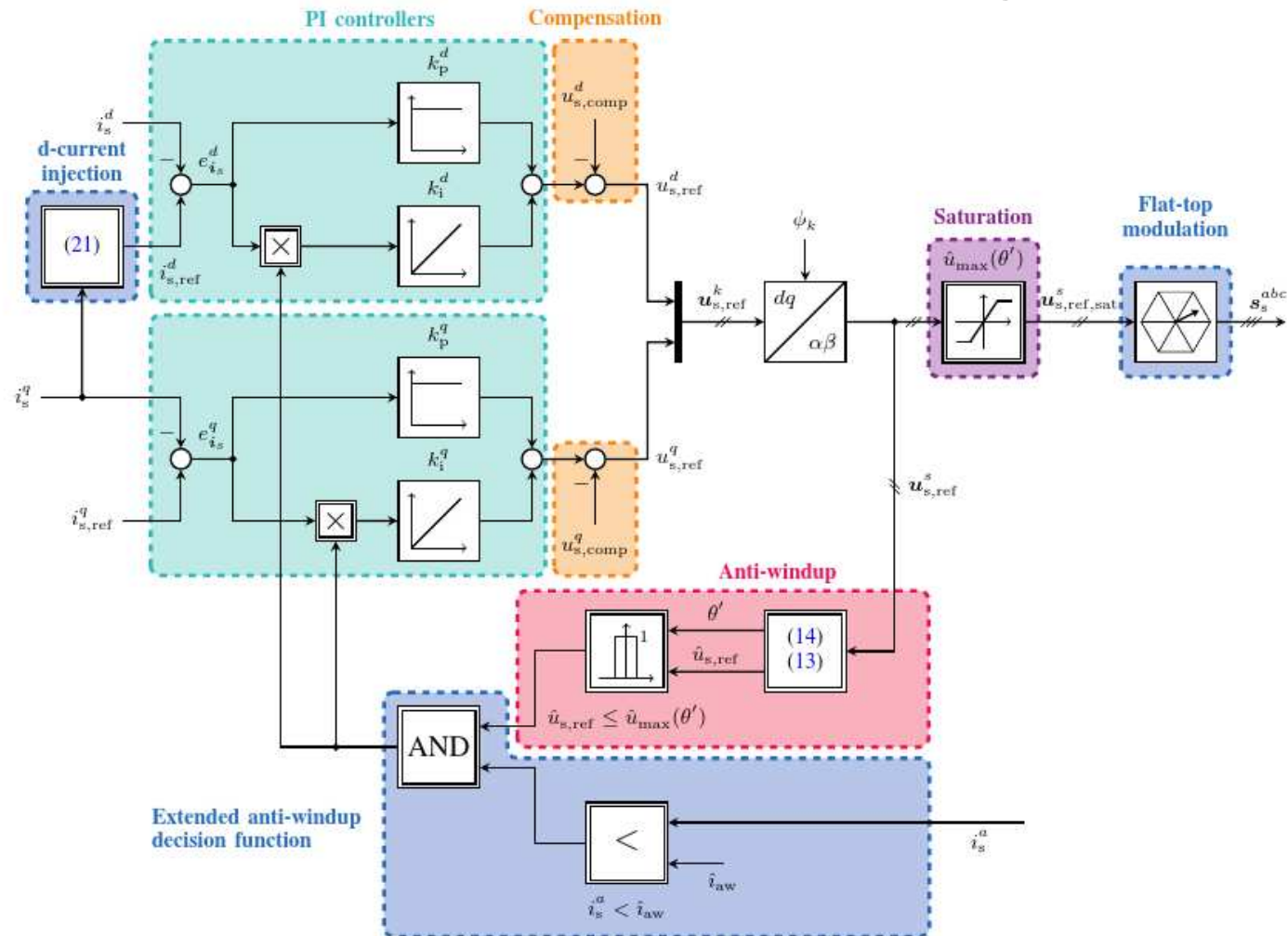


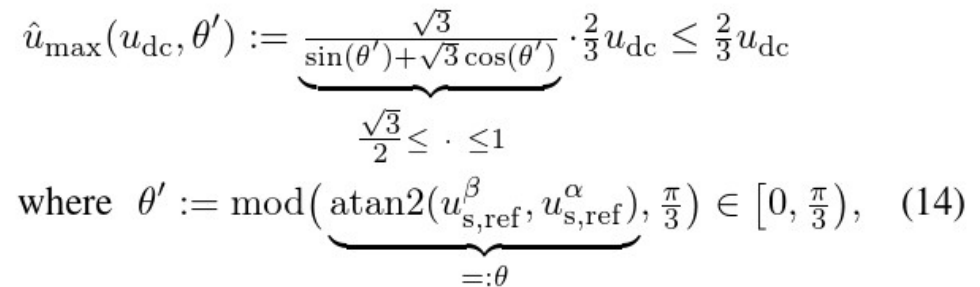
$$\mathbf{u}_s^{abc} = \frac{u_{dc}}{3} \left(\begin{bmatrix} 2 & -1 & -1 \\ -1 & 2 & -1 \\ -1 & -1 & 2 \end{bmatrix} + \underbrace{\left\{ \begin{array}{ll} \mathbf{O}_{3 \times 3}, & \text{if } i_s^a < 0 \text{ A} \\ \begin{bmatrix} -1 & 0 & 0 \\ \frac{1}{2} & 0 & 0 \\ \frac{1}{2} & 0 & 0 \end{bmatrix}, & \text{if } i_s^a = 0 \text{ A} \\ \begin{bmatrix} -2 & 0 & 0 \\ 1 & 0 & 0 \\ 1 & 0 & 0 \end{bmatrix}, & \text{if } i_s^a > 0 \text{ A} \end{array} \right\}}_{=:\mathbf{S}_{S_1}(i_s^a)} \right) \mathbf{s}_s^{abc}.$$

Modeling: Faults in other switches

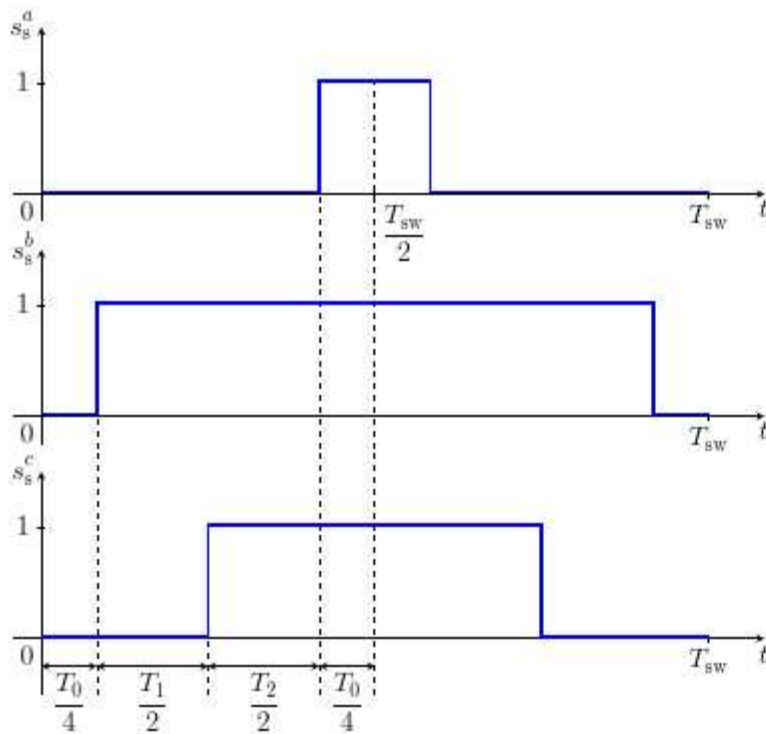
Converter output phase voltage $u_s^{abc} = \frac{u_{dc}}{3} S_y(i_s^x) s_s^{abc}$ for faults in the <i>upper</i> switches			
	$y = S_1, x = a$	$y = S_2, x = b$	$y = S_3, x = c$
$S_y(i_s^x < 0 \text{ A})$	$\begin{bmatrix} 2 & -1 & -1 \\ -1 & 2 & -1 \\ -1 & -1 & 2 \end{bmatrix}$	$\begin{bmatrix} 2 & -1 & -1 \\ -1 & 2 & -1 \\ -1 & -1 & 2 \end{bmatrix}$	$\begin{bmatrix} 2 & -1 & -1 \\ -1 & 2 & -1 \\ -1 & -1 & 2 \end{bmatrix}$
$S_y(i_s^x = 0 \text{ A})$	$\begin{bmatrix} 1 & -1 & -1 \\ -\frac{1}{2} & 2 & -1 \\ -\frac{1}{2} & -1 & 2 \end{bmatrix}$	$\begin{bmatrix} 2 & -\frac{1}{2} & -1 \\ -1 & 1 & -1 \\ -1 & -\frac{1}{2} & 2 \end{bmatrix}$	$\begin{bmatrix} 2 & -1 & -\frac{1}{2} \\ -1 & 2 & -\frac{1}{2} \\ -1 & -1 & 1 \end{bmatrix}$
$S_y(i_s^x > 0 \text{ A})$	$\begin{bmatrix} 0 & -1 & -1 \\ 0 & 2 & -1 \\ 0 & -1 & 2 \end{bmatrix}$	$\begin{bmatrix} 2 & 0 & -1 \\ -1 & 0 & -1 \\ -1 & 0 & 2 \end{bmatrix}$	$\begin{bmatrix} 2 & -1 & 0 \\ -1 & 2 & 0 \\ -1 & -1 & 0 \end{bmatrix}$
Converter output phase voltage $u_s^{abc} = \frac{u_{dc}}{3} S_z(i_s^x) \bar{s}_s^{abc}$ for faults in the <i>lower</i> switches			
	$z = \bar{S}_1, x = a$	$z = \bar{S}_2, x = b$	$z = \bar{S}_3, x = c$
$S_z(i_s^x < 0 \text{ A})$	$\begin{bmatrix} 0 & 1 & 1 \\ 0 & -2 & 1 \\ 0 & 1 & -2 \end{bmatrix}$	$\begin{bmatrix} -2 & 0 & 1 \\ 1 & 0 & 1 \\ 1 & 0 & -2 \end{bmatrix}$	$\begin{bmatrix} -2 & 1 & 0 \\ 1 & -2 & 0 \\ 1 & 1 & 0 \end{bmatrix}$
$S_z(i_s^x = 0 \text{ A})$	$\begin{bmatrix} -1 & 1 & 1 \\ \frac{1}{2} & -2 & 1 \\ \frac{1}{2} & 1 & -2 \end{bmatrix}$	$\begin{bmatrix} -2 & \frac{1}{2} & 1 \\ 1 & -1 & 1 \\ 1 & \frac{1}{2} & -2 \end{bmatrix}$	$\begin{bmatrix} -2 & 1 & \frac{1}{2} \\ 1 & -2 & \frac{1}{2} \\ 1 & 1 & -1 \end{bmatrix}$
$S_z(i_s^x > 0 \text{ A})$	$\begin{bmatrix} -2 & 1 & 1 \\ 1 & -2 & 1 \\ 1 & 1 & -2 \end{bmatrix}$	$\begin{bmatrix} -2 & 1 & 1 \\ 1 & -2 & 1 \\ 1 & 1 & -2 \end{bmatrix}$	$\begin{bmatrix} -2 & 1 & 1 \\ 1 & -2 & 1 \\ 1 & 1 & -2 \end{bmatrix}$

Control: Fault-tolerant control system

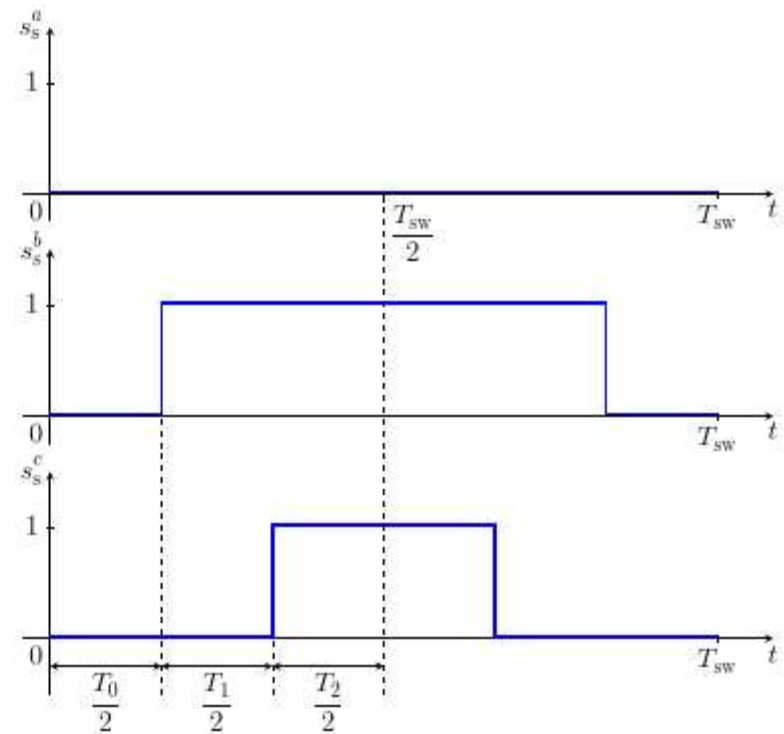




Control: SVM vs. Flat-top modulation



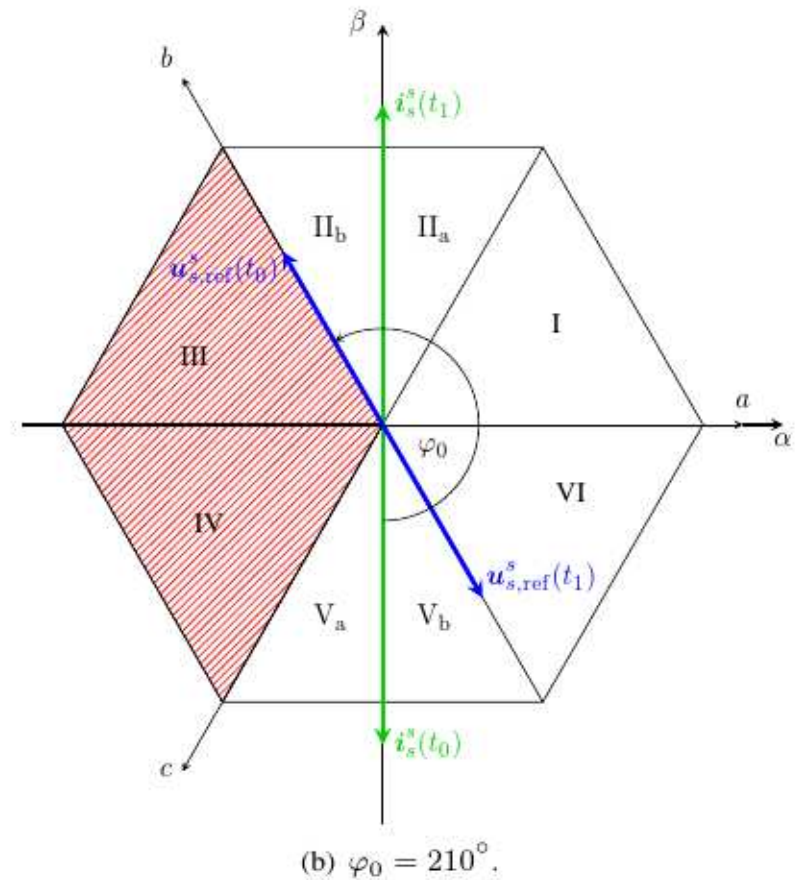
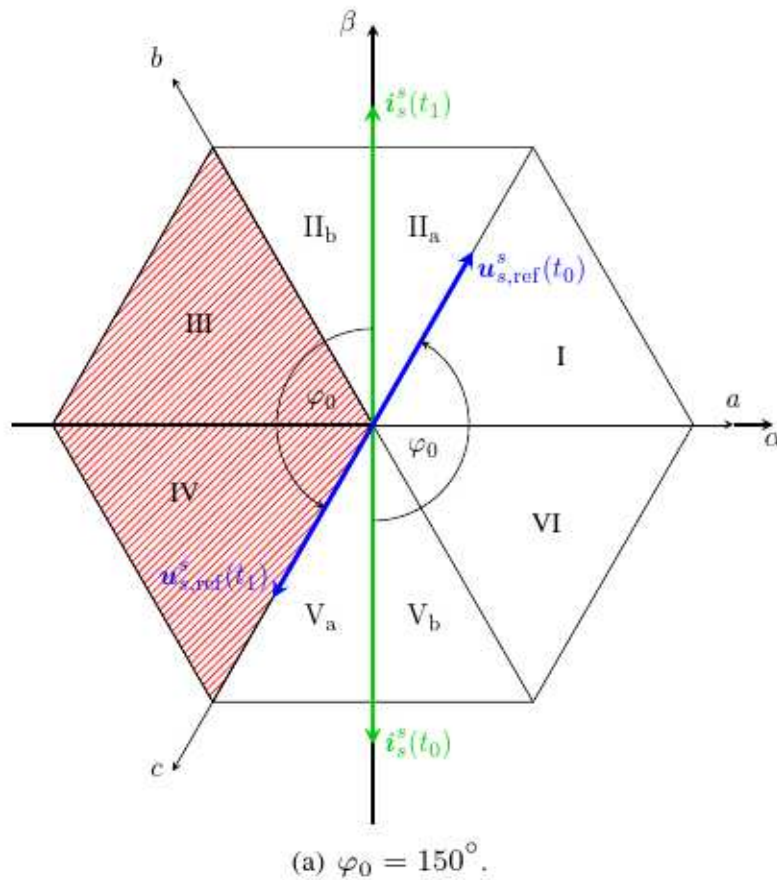
(a) Standard SVM.



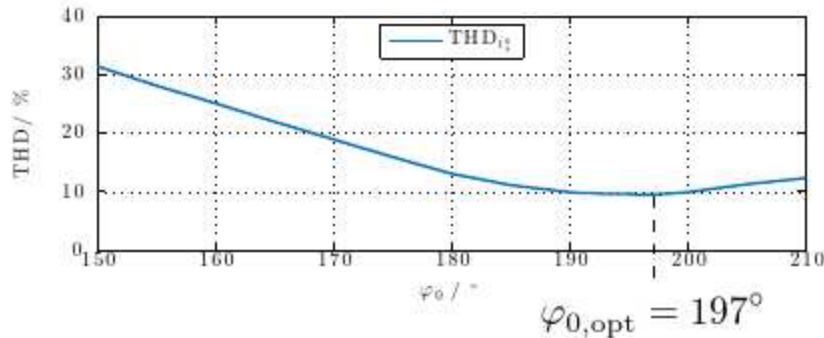
(b) Flat-top modulation.



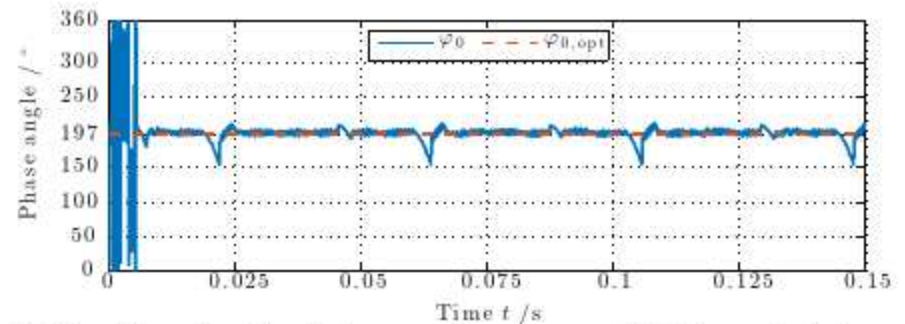
Control: Affected voltage sectors



Control: Optimal current injection angle



(a) THD_{i_s} for different phase angles φ_0 .

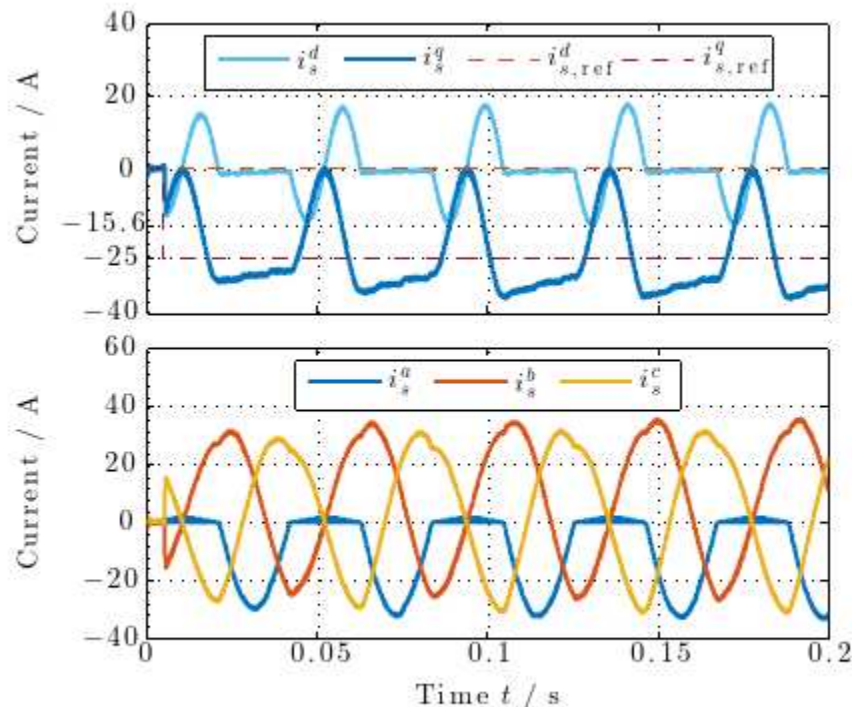


(b) Tracking of optimal phase angle $\varphi_{0,opt} = 197^\circ$ by actual phase angle φ_0 .

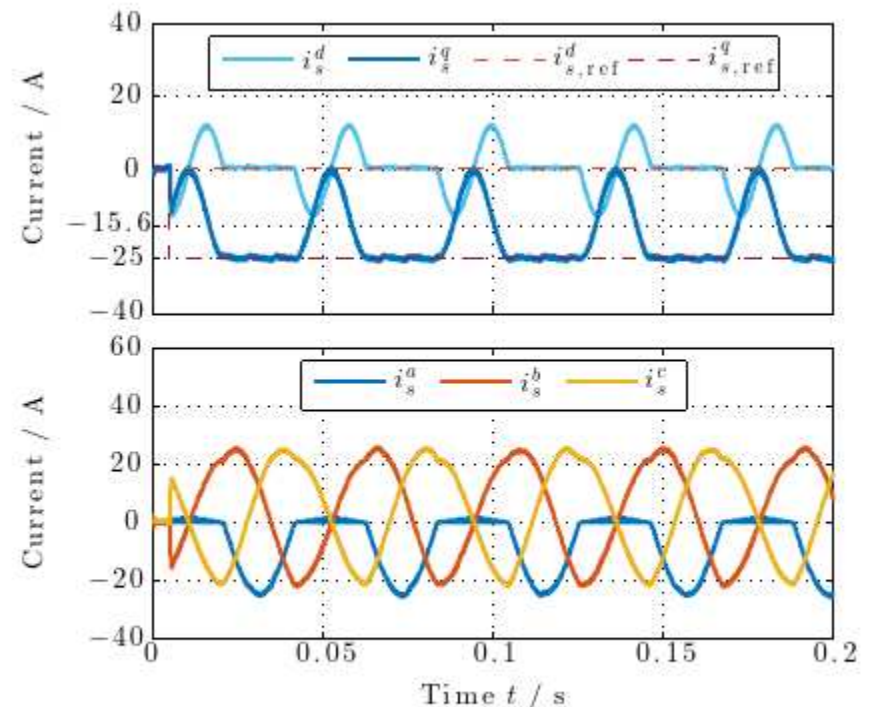
$$i_{s,ref}^d(i_s^q) = -\frac{n_p \omega_m \hat{\psi}_{pm}}{2(n_p \omega_m L_s - R_s \tan(\varphi_0))} + \sqrt{\frac{(n_p \omega_m \hat{\psi}_{pm})^2}{4(n_p \omega_m L_s - R_s \tan(\varphi_0))^2} - (i_s^q)^2} + \frac{n_p \omega_m \hat{\psi}_{pm} i_s^q \tan(\varphi_0)}{(n_p \omega_m L_s - R_s \tan(\varphi_0))}$$

$$\stackrel{[R_s \approx 0]}{=} -\frac{\hat{\psi}_{pm}}{2L_s} + \sqrt{\left(\frac{\hat{\psi}_{pm}}{2L_s}\right)^2 - (i_s^q)^2} + \frac{\hat{\psi}_{pm}}{L_s} i_s^q \tan(\varphi_0).$$

Simulation results: Conventional FOC vs. Improved Anti-Windup



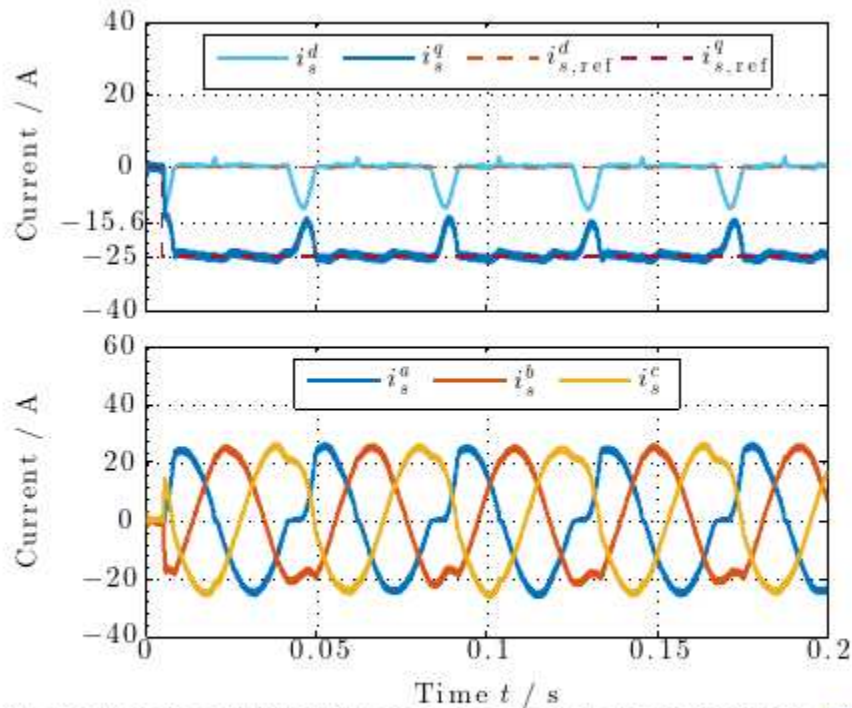
(a) Standard control performance: THD _{i_s^a} = 41.8%.



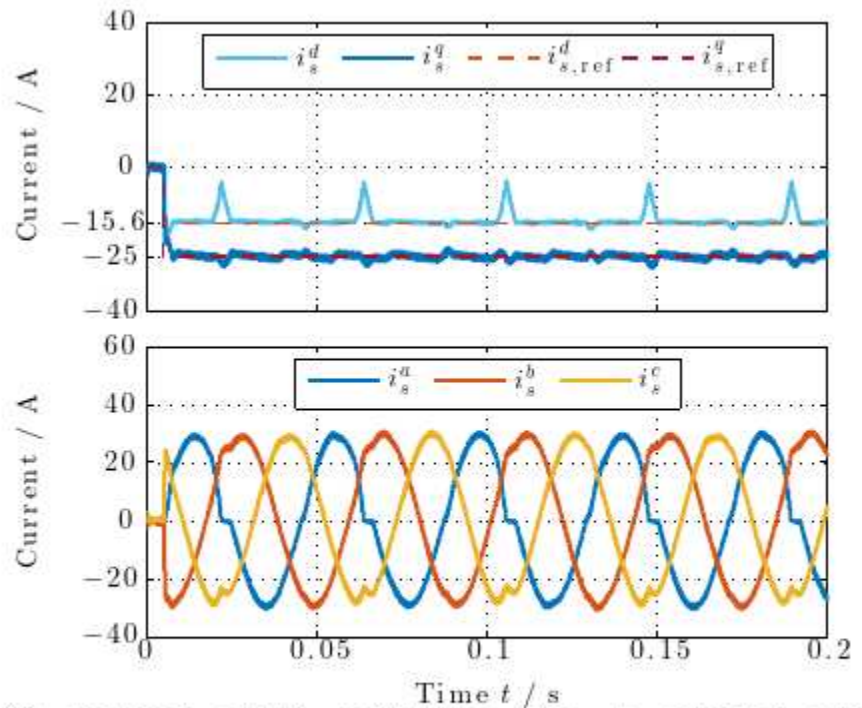
(b) Improved control performance (in particular for i_s^q) due to extended anti-windup (18): THD _{i_s^a} = 41.4%.



Simulation results: Flat-top modulation and d-current injection



(c) Improved control performance due to extended anti-windup (18) and modified SVM (flat-top modulation): $\text{THD}_{i_s^a} = 19.5\%$.

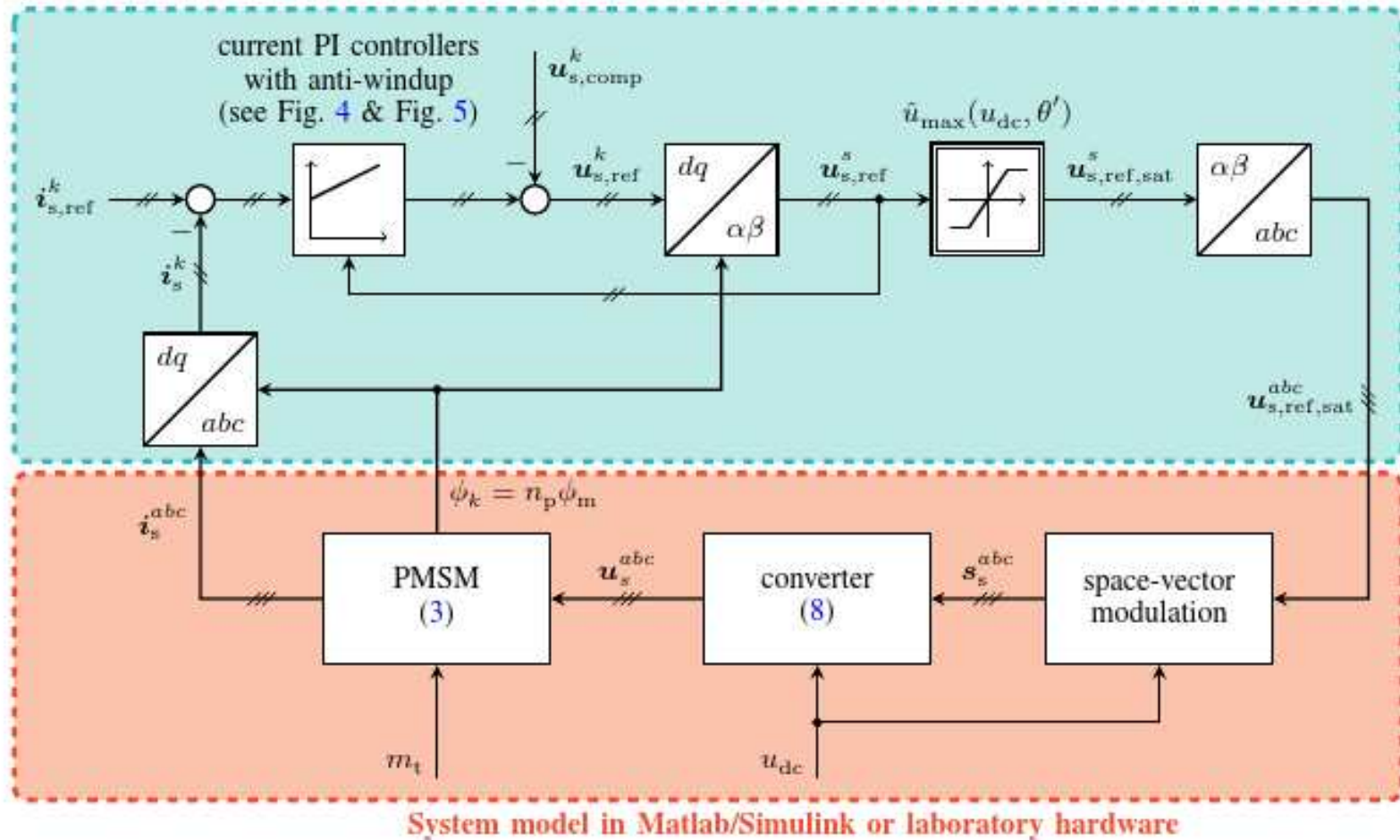


(d) Improved control performance due to extended anti-windup (18), modified SVM (flat-top modulation) and d -current injection: $\text{THD}_{i_s^a} = 9.4\%$.



Implementation: Block diagram

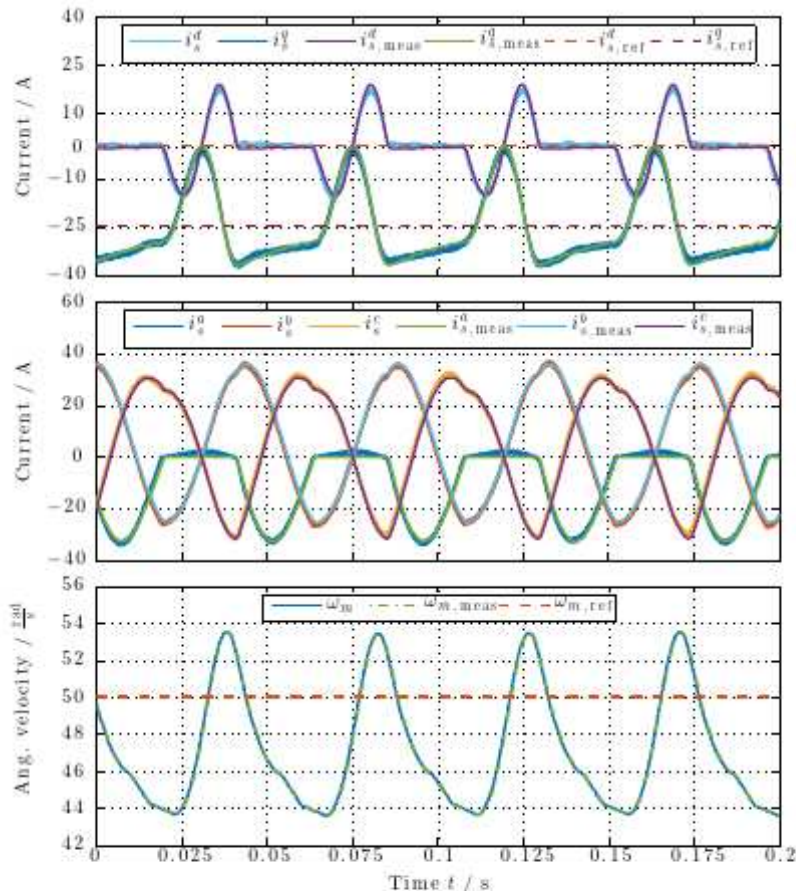
Implementation of control system in Matlab/Simulink and dSpace real-time system



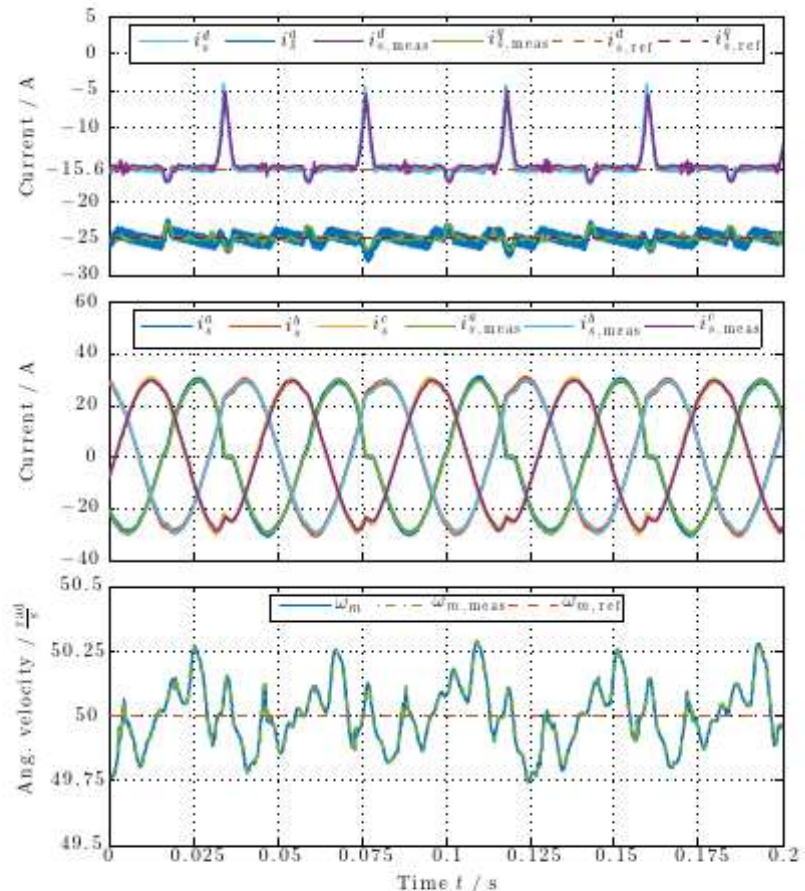
Implementation: Laboratory Setup



Implementation: Measurement results



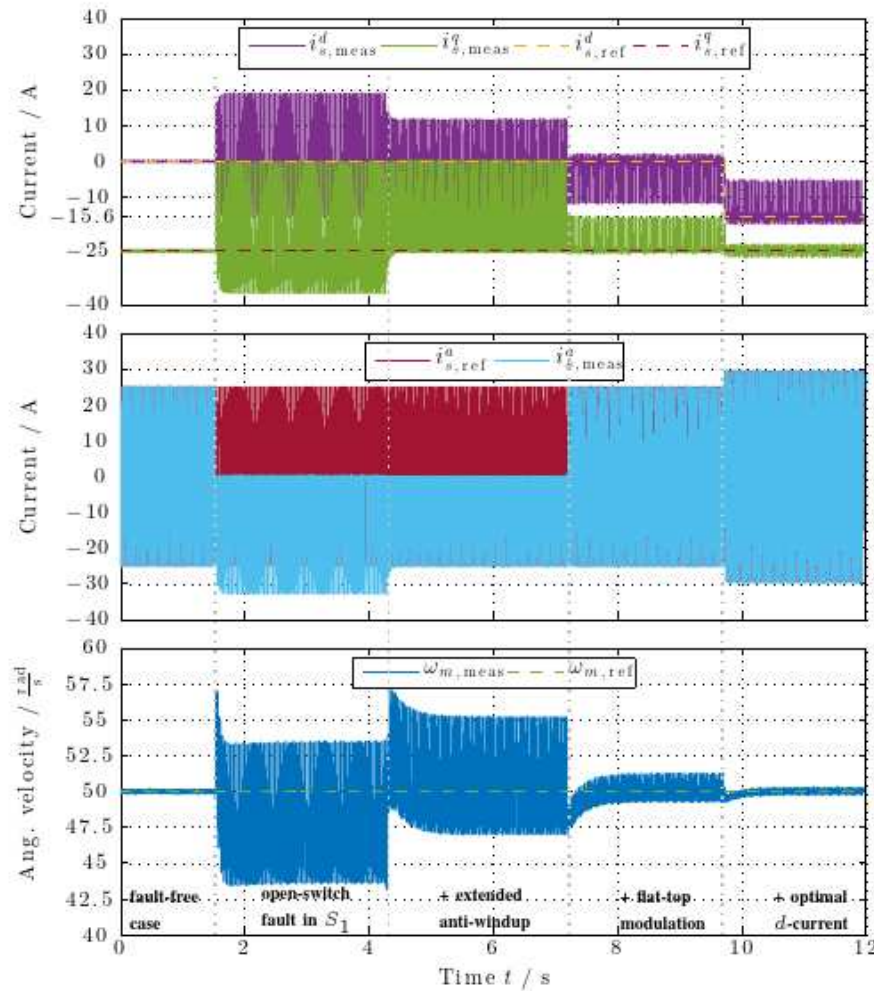
(a) Experiment (E₁): Comparison of simulation and measurement results for standard control system: THD _{i_{S}} ^a = 41.8 % (simulation) vs. THD _{i_{S}} ^a,meas = 45.4 % (measurement).



(b) Experiment (E₂): Comparison of simulation and measurement results for fault-tolerant control system: THD _{i_{S}} ^a = 9.4 % (simulation) vs. THD _{i_{S}} ^a,meas = 10.6 % (measurement).



Implementation: Measurement results



Implementation: Key data

Description	Symbol	Value and unit
<i>Simulation parameters</i>		
ODE-Solver (fixed-step)		Runge-Kutta (ode4)
sampling time	h	1 μ s
<i>Converter</i>		
DC-link voltage	u_{dc}	565 V
switching frequency	f_{sw}	8 kHz
<i>Permanent-magnet synchronous machine (generator, isotropic)</i>		
stator resistance	R_s	0.11 Ω
stator inductance	L_s	3.35 mH
PM-flux linkage	$\hat{\psi}_{pm}$	0.377 V s
number of pole pairs	n_p	3
machine inertia	Θ_{PMSM}	$163 \cdot 10^{-4}$ kg m ²
<i>Reluctance synchronous machine (anisotropic)</i>		
stator resistance	R_s	0.4 Ω
stator inductances	$L_s^d \neq L_s^q$	nonlinear (see [33, Fig. 2])
number of pole pairs	n_p	2
machine inertia	Θ_{RSM}	$189 \cdot 10^{-4}$ kg m ²
<i>Current control system of PMSM</i>		
PI controller gains	$k_p^d = k_p^q$ $k_i^d = k_i^q$	8.93 $\frac{V}{A}$ 293.3 $\frac{V}{A \cdot s}$
maximum anti-windup current	$\hat{i}_{aw}$	-1 A

